

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 05/02/2009 05:00

Wellbore Name

Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Mobilization Only		Plan Move Rig	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/08021.1.01		Total Original AFE Amount 16,315,448	Total AFE Supplement Amount 2,964,119
Daily Cost Total 210,152		Cumulative Cost 1,792,232	Currency AUD
Report Start Date/Time 04/02/2009 05:00		Report End Date/Time 05/02/2009 05:00	Report Number 9

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts. Prep and remove Howco cement unit, reinstate pipe deck panel #1 after lifting Howco unit, remove shakers and prepare to backload to boat, remove cable drag chain, prep and remove centrifuge skid, R/D and prepare shakers and centrifuge mud process modules for removal, remove stairs and walkways from shakers and centrifuge mud process modules, R/D spooling on mud process modules, remove rig floor drains and hoses, electrician prepare cables for cable festoon, separate and prepare auger for removal, clean mud process pits and remove spooling, remove and break down overboard discharge line from underneath mud process modules, R/D scaffolding on stair tower from rig floor to pipe deck and prep for removal, R/D mud dock and prep for removal. Backload Howco unit, centrifuge skid, shakers, cable drag chain, service pipe suitcase, dog house, tool wing basker, walkways, baskets, and containers to boat. Release Far Scandia at 18:00 hrs for trip to BBMT to offload equipment.

RIG MOVE: 92% of general rig down activities complete, 100% of mast rig down complete, 43% of rig floor and substructure rig down complete, 4% of pipe deck rig down complete, 27% of DSM rig down complete, 21% of work boats rig down phase, 48% of total rig down complete, 26% of total rig move complete.

Activity at Report Time

Preparing to remove shaker mud process module.

Next Activity

Remove shaker and centrifuge mud process module. Remove mud dock and staintower to rig floor.

Daily Operations: 24 HRS to 05/02/2009 06:00

Wellbore Name

BARRACOUTA A3W

Rig Name SHU	Rig Type Platform	Rig Service Type Snubbing Unit	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Repair ICA by removing part of the 7" casing	
Target Measured Depth (mKB) 3,038.53		Target Depth (TVD) (mKB)	
AFE or Job Number 602/04002.1.01		Total Original AFE Amount 8,300,000	Total AFE Supplement Amount 20,273,000
Daily Cost Total 78,633		Cumulative Cost 14,158,212	Currency AUD
Report Start Date/Time 04/02/2009 06:00		Report End Date/Time 05/02/2009 06:00	Report Number 160

Management Summary

Continue to Mill on the fish with the 6" wash over assembly from 1009.5m to 1013.1m. Pooh from 1013.1m to 770m.

Activity at Report Time

Pooh with 6" wash over assy from 770m.

Next Activity

Inspect BHA on surface and make up over shot.

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Daily Operations: 24 HRS to 05/02/2009 06:00

Wellbore Name			
WEST KINGFISH W26			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon - stage 2	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80004827		Total Original AFE Amount 1,461,013	Total AFE Supplement Amount
Daily Cost Total 36,914		Cumulative Cost 75,412	Currency AUD
Report Start Date/Time 04/02/2009 06:00		Report End Date/Time 05/02/2009 06:00	Report Number 2
Management Summary Conduct rig move basket and container inventories. Prepare lifts for backloading to BBMT. Electrician checking and tagging all electrical equipment.			
Activity at Report Time			
Next Activity Complete container inventory. Inspect and prepare loads for demob to WKF.			

Daily Operations: 24 HRS to 05/02/2009 06:00

Wellbore Name			
MARLIN A14			
Rig Name Wireline 2	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Upwards re-completion	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 602/09001.1.01		Total Original AFE Amount 370,000	Total AFE Supplement Amount
Daily Cost Total 23,061		Cumulative Cost 117,275	Currency AUD
Report Start Date/Time 04/02/2009 06:00		Report End Date/Time 05/02/2009 06:00	Report Number 6
Management Summary Run hole and recover the SSSV from 139 mtrs MDKB. Run in hole with a 5 mtrs HSD gun with Power Jet Omega charges and MWPT, perforate the interval from 1521 mtrs to 1526 mtrs MDKB. Run back in the hole again with another 5 mtr Gun the same as above and perforate the interval from 1526 mtrs to 1531 mtrs MDKB. Run in hole again with the Dummy plug to confirm that we have clear access for the MPBT there were no problems with this run. Run in hole with the MPBT correlating on depth as we run in the hole using the end of tubing and collars as a reference. Placed the plug with the top of the element at 1563 mtrs MDKB, started the plug into its setting sequence it took 74 minutes to set and shear off POOH. Lay down Schlumberger and stand up Halliburton, run in hole and set the SSSV at 139 mtrs MDKB, valve set OK and POOH. SDFN.			
Activity at Report Time SDFN			
Next Activity Dumping Water and Cement and Rigging down.			